

# Third quarter 2024 report

### Highlights - 3Q24

- Odfjell's strong performance on safety continues with high operational efficiency and no significant incidents during the quarter.
- Odfjell delivered another solid financial result in 3Q24, somewhat below record levels from previous quarter.
- Freight rates remain healthy despite spot rates coming down during the quarter. Our volumes remain stable.
- The time charter earnings in Odfjell Tankers ended at USD 202 mill, compared to a record USD 215 mill in 2Q24.
- EBIT of USD 91 mill compared to USD 107 mill in 2Q24.
- Strong quarterly net result of USD 71 mill. Net result adjusted for one-off items remained at USD 71 mill compared to USD 88 mill in 2Q24.
- A limited number of contracts were renewed during the quarter with rates up 7% on average.
- Net result contribution from Odfjell Terminals was USD 2.9 mill, in line with 2Q24.
- Our carbon intensity (AER) for 3Q24 came in at 7.2, marginally up from 2Q24 due to seasonal effects.
- During the quarter Odfjell took delivery of one newbuilding on long-term timecharter. After quarter end, Odfjell declared a purchase option for one 41,000 dwt stainless steel vessel currently on bareboat, to be delivered early 2026.

### Key figures, USD mill

4Q23	1Q24	2024	3Q24	3 <b>Q</b> 23	YTD24
181.7	194.7	214.8	202.1	183.9	611.7
(75.4)	(71.1)	(70.5)	(72.8)	(71.8)	(214.5)
2.4	3.2	2.9	2.9	2.1	9.1
108.7	126.8	147.2	132.3	114.2	406.3
70.9	88.5	107.4	90.5	76.1	286.4
(17.5)	(19.7)	(18.6)	(18.3)	(23.3)	(56.6)
52.1	67.8	88.2	71.3	51.9	227.3
0.66	0.86	1.12	0.90	0.66	2.88
26.0%	34.0%	43.3%	31.7%	27.0%	37.9%
15.9%	19.8%	23.8%	20.2%	16.8%	21.2%
	181.7 (75.4) 2.4 108.7 <b>70.9</b> (17.5) <b>52.1</b> 0.66 26.0%	181.7     194.7       [75.4]     [71.1]       2.4     3.2       108.7     126.8       70.9     88.5       [17.5]     [19.7]       52.1     67.8       0.66     0.86       26.0%     34.0%	181.7     194.7     214.8       (75.4)     (71.1)     (70.5)       2.4     3.2     2.9       108.7     126.8     147.2       70.9     88.5     107.4       (17.5)     (19.7)     (18.6)       52.1     67.8     88.2       0.66     0.86     1.12       26.0%     34.0%     43.3%	181.7     194.7     214.8     202.1       (75.4)     (71.1)     (70.5)     (72.8)       2.4     3.2     2.9     2.9       108.7     126.8     147.2     132.3       70.9     88.5     107.4     90.5       [17.5]     (19.7)     (18.6)     (18.3)       52.1     67.8     88.2     71.3       0.66     0.86     1.12     0.90       26.0%     34.0%     43.3%     31.7%	181.7       194.7       214.8       202.1       183.9         (75.4)       (71.1)       (70.5)       (72.8)       (71.8)         2.4       3.2       2.9       2.9       2.1         108.7       126.8       147.2       132.3       114.2         70.9       88.5       107.4       90.5       76.1         (17.5)       (19.7)       (18.6)       (18.3)       (23.3)         52.1       67.8       88.2       71.3       51.9         0.66       0.86       1.12       0.90       0.66         26.0%       34.0%       43.3%       31.7%       27.0%

<sup>\*</sup> Based on 79.1 million outstanding shares

"Odfjell continues to perform well, with another solid result in 3Q24. Although the spot market has softened since the record levels seen last quarter, it remains at healthy levels.

We expect another strong quarter in 4Q24, but below 3Q24 due to weaker spot markets."

Harald Fotland, CEO Odfjell SE

<sup>\*\*</sup> Ratios are annualized

# Result development

### **Profit & Loss**

In 3Q24, Odfjell reported time charter earnings of USD 202 mill, a decrease of USD 13 mill compared to 2Q24. Spot freight rates came down during the quarter in line with market development. Due to reduced nominated volume under some of our contracts, we experienced a limited decrease in COA revenues.

EBIT was USD 91 mill compared to USD 107 mill in 2Q24. Total operating expenses, TC expenses and G&A expenses increased USD 2.3 mill in 3Q24.

Net result in Odfjell Terminals was USD 2.9, same as in 2Q24, reflecting stable activity levels.

Net result was USD 71 mill, down USD 17 mill from record 2Q24. Adjusting for non-recurring items, net result remained at USD 71 mill compared to USD 88 mill in 2Q24.

TCE per day was USD 33,906 in 3Q24. Cash break-even per day ended at USD 23,137, compared to USD 22,103 previous quarter.

#### 107.4 2.2 3024 [12.6](2.7)(1.7)**EBIT** (2.0)90.5 versus **2Q24 EBIT** (USDm) 2Q24 TCE Depreciation 3Q24 TC Exp. JV Net result impairment

#### Balance sheet & cash flow

Odfjell's cash balance end 3Q24 was USD 144 mill and undrawn funds on bank facilities was USD 87 mill, bringing total available liquidity of Odfjell to USD 231 mill at quarter-end. Cash flow from operations before investments and financing totaled USD 118 mill in 3Q24 versus USD 110 mill previous quarter. In September we paid out ordinary dividend of USD 79 mill related to adjusted net result for 1H24.

One newbuilding was delivered on long-term time-charter, increasing debt related to right of use of assets. Net debt ended at USD 917 mill versus USD 922 mill previous quarter.

### Corporate developments

After the end of 3Q24 we have declared the purchase option for a 41k dwt vessel currently on bareboat to Odfjell, for delivery in early 2026.

Capital expenditure related to newbuilding and declared purchase options of three vessels currently on bareboat is USD 143 mill.

Key figures (USD mill)	31.03.24	30.06.24	30.09.24	30.09.23
Cash and available-for -sale investments	86.6	140.8	144.0	88.7
Interest bearing debt <sup>1</sup>	778.2	757.8	742.5	829.7
Debt, right of use assets	265.6	304.8	318.7	269.9
Net debt	957.2	921.8	917.2	1,010.9
Available drawing facilities	65.2	90.5	86.8	24.3
Total equity	810.7	897.6	889.0	745.4
Equity ratio	40.0%	43.3%	43.0%	37.8%
Equity ratio in covenants (IFRS 16 Adj.)	46.1%	51.1%	51.1%	44.2%

<sup>1</sup> Excluding debts and adjustments related to right of use of assets, negative value derivatives USD bond, and capitalized transaction expenses 3 | Page

# **Chemical Tankers**

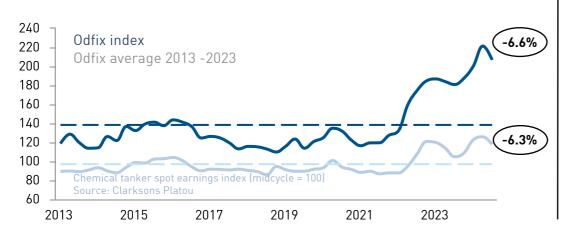
Volumes were stable in the third quarter, with lower COA nominations offset by higher spot volume. Consequently, contract cargo as share of total volume declined from 62% in previous quarter to 50% in 3Q24.

We faced more influx of product tankers due to the combination of soft downstream demand and that the clean petroleum product (CPP) market was further negatively impacted by crude tankers cleaning their tanks to carry CPP. High inventories in India and uncertainty about the Chinese recovery are also contributing factors. As crude tankers return to their core trades and CPP demand picks up ahead of winter, we expect this situation to normalize.

Our 3Q24 earnings ended at USD 33,906/day, down from USD 36,493/day in previous quarter.

Average rates for renewed contracts increased by 7% in the quarter. A limited number of contracts were renewed, with significantly higher renewal activity expected in 4Q24.

### ODFIX vs Clarksons Chemical tanker spot earnings index



Commercial revenue days increased slightly to 6,223, with off-hire days decreasing from 252 to 178 primarily due to high dry-docking activities in previous quarter.

Odfjell took delivery of the 26k dwt Bow Cougar in the quarter, with sister vessel Bow Tiger set for delivery before year-end 2024.

This leaves Odfjell with a total of 16 vessels on order, including one owned and 15 time chartered, accounting for approximately 20% of the total orderbook in our core, deep-sea segment.

All safety and operational KPIs remain well within targets in 3Q24.

On 1 November, a time charter vessel was involved in a collision with another vessel outside Algeciras. No personnel were harmed, however one cargo tank was ruptured and cargo leaked out in the ocean. We assume no financial impact for Odfjell.

Key result drivers	3Q23	4Q23	1Q24	2Q24	3Q24
TCE/day	30,035	31,079	33,005	36,493	33,906
Quarterly cash break-even	22,807	24,088	22,505	22,103	23,137
Total volumes carried (Million tonnes)*	3,5	3,5	3,3	3,4	3,4
<ul> <li>Volumes Odfjell vessels</li> </ul>	3,3	3,3	3,2	3,2	3,3
<ul> <li>Volumes external pool vessels</li> </ul>	0,2	0,1	0,1	0,2	0,1
COA volumes	2,2	2,4	1,9	2,1	1,7
Total calendar vessel days	6,534	6,514	6,305	6,390	6,401
Commercial revenue days	6,370	6,090	6,105	6,138	6,223
Commercial revenue days external pools	247	244	221	274	276
Off-hire days	164	424	200	252	178
Fleet (number of vsls/Mdwt)	70/2.5	68/2.5	69/2.5	70/2.5	69/2.5

# Tank Terminals

### 3Q24 Operations and Financial Results

The terminal Noord Natie Odfjell Antwerp Terminal (NNOAT) in Antwerp ended the quarter with an average commercial occupancy rate close to 100%, in line with previous quarters. The Houston, Charleston, and Ulsan terminals experienced a slight quarter-on-quarter reduction in occupancy, with Houston specifically impacted by a softer market.

Overall, the terminals continue to perform well, maintaining an average commercial occupancy rate of 95.2% in 3Q24, slightly below previous quarter (96.9%).

High freight rates have dampened import/export flows for certain products in Ulsan and the US. In combination with a reduction in end-consumer demand in certain regions, this has resulted in a moderate reduction in activity levels at the terminals since first half of 2023.

Though still below the peak activity levels of 2021 and 2022, throughput volumes at the terminals have increased in recent months, and we remain optimistic about the near and medium term outlook.

The terminals continue to deliver stable financial performance, with EBITDA for 3Q24 ending in line with previous quarter.

### Other

There is a disagreement between Odfjell and its JV partner in Odfjell Terminals USA (OTUS) regarding leverage levels, which may lead to a mediation process if discussions remain unresolved.

### Capital expenditure & expansions

At NNOAT, the construction of Tankpit-R is progressing according to schedule, operational 1Q25. The tankpit will consist of ten stainless steel tanks with a total capacity of 27,500 cbm.

In 3Q24, the NNOAT board approved the Final Investment Decision for another expansion at the terminal, Tankpit-Q. The tankpit will consist of two stainless steel tanks with a total capacity of 12,000 cbm and come onstream in 2H25. Tankpit-R and Tankpit-Q will together increase the capacity of NNOAT by 9%, surpassing 500,000 cbm.

Odfjell has approved a new expansion project at Odfjell Terminals Korea (OTK). The project (E5) will comprise 10 carbon steel tanks totaling 87,940 cbm and will be operational in 4Q26. Final JV investment decision is expected in November.

All CAPEX is funded locally in the respective JVs.

Odfjell Terminals key figures (Odfjell share)	3Q23	4Q23	1Q24	2024	3Q24	YTD24
Gross revenues	19.8	21.0	21.8	22.0	22.0	65.8
Odfjell Terminals US EBITDA	6.8	7.4	7.6	7.3	7.1	22.1
Odfjell Terminals Asia EBITDA	1.2	1.2	1.5	1.5	1.6	4.5
Noord Natie Odfjell EBITDA	1.7	1.8	2.1	2.2	2.3	6.6
Total Odfjell Terminals EBITDA*	9.4	10.2	10.9	10.8	10.8	32.6
EBIT	3.8	4.3	5.2	5.0	4.9	15.1
Net financials	(1.3)	(1.2)	(1.3)	(1.4)	(8.0)	(3.5)
Net results	1.9	2.3	2.9	2.5	3.2	8.6
Net debt	103.5	101.6	102.9	97.3	95.8	97.3
Commercial average occupancy rate (%)	95.1	97.0	96.9	96.9	95.2	96.3
Commercial available capacity (1,000 cbm)	1,188	1,224	1,258	1,249	1,259	1,259

<sup>\*</sup>Including corporate and non-recurring items (e.g. insurance proceeds)

# Sustainability

### Odfjell's CII\* development

	3Q24	Previous quarter	Q/Q change	Same q. last year	YTD 2024**	FY 2023
Controlled fleet	7.2	7.1	1	7.2	7.1	7.2
Operated fleet	7.4	7.3	1	7.6	7.4	7.5

We observe a slight uptick in our carbon intensity from previous quarter due to seasonal effects.

## Sustainability Reporting and Regulations

Odfjell is preparing to meet the new requirements under the Corporate Sustainability Reporting Directive (CSRD) and the European Sustainability Reporting Standard (ESRS). These regulations bring extensive and comprehensive reporting obligations, significantly increasing the scope and volume of our sustainability disclosures. Odfjell is well-positioned to align with these standards, ensuring compliance and transparency.

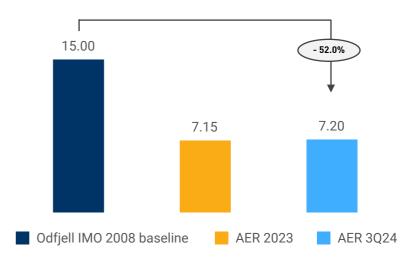
In addition, we anticipate new regulations from the International Maritime Organization (IMO) as part of the strategy to achieve net-zero greenhouse gas emissions by 2050. These regulations, expected to be finalized in 2025, will likely incorporate an economic element and a global fuel intensity standard. We remain committed to staying at the forefront of these developments.

### Novel technology

Installation of suction sails on board Bow Olympus has gone through its first phase during dry docking in China, with completion scheduled in Europe in 1Q25.

The long-running fuel cell project has now been brought to an end due to challenging market conditions and cost considerations. Through this project Odfjell has obtained valuable learning related to future technology and fuel types.

### Carbon intensity and IMO baseline, Odfjell-controlled fleet



Note: AER 2023 in the chart above refers to controlled fleet (ex. TC/pool), including Flumar. The Odfjell IMO baseline refers to a calculated baseline based on 2019 data in accordance with IMO guidance. AER is calculated iaw. IMO regulations as per Marpol Annex VI regulation 2.49, and document MEPC.336 (76), MEPC.337 (76), MEPC.338 (76), MEPC.339 (76) and represents the IMO Carbon Intensity Index (CII)

<sup>\*</sup>Carbon Intensity Indicator (CII) is calculated using the Annual Efficiency Ratio. AER: Unit grams of  $CO_2$  per tonne-mile ( $gCO_2$ /dwt-nm). The AER will on a quarterly basis be sensitive to seasonal variations on factors like temperature, weather and port congestion. The figures should be regarded as preliminary and will be reviewed by a 3rd party once a year.

# **Prospects**

#### Market outlook

Clean and chemical tanker markets have recently been affected by "the summer lull" combined with crude tankers switching to clean to escape the effects of weaker oil demand in China and reduced West African exports. While this has led market sentiment to erode in the last months, rates in 2024 have mostly remained stronger than during the same period last year. We do not expect further significant inflow of swing tonnage, with OPEC+ production set to increase.

Geopolitical events continue to play a central role in our market, with the recent escalation and possible expansion of the conflict in the Middle East being closely monitored. So far, this has not had a direct effect on our operations and market. China-Taiwan tensions have reignited lately and the Russian war efforts in Ukraine continue.

Meanwhile, the macroeconomic sentiment remains mixed. Europe is still in the doldrums with a petrochemical industry facing continued tough competition from Asian imports, but with some positive signals with lower interest rates and increased political realization of need for strengthening competitiveness. In China, it's uncertain whether the latest stimulus packages will result in any significant boost to the economy. Meanwhile, some positive indicators have come out of the US lately, indicating low short term risk of recession.

The chemical tanker orderbook is growing, and while we monitor the development, lead times are long and the aging fleet means a significant share of the orderbook is replacement tonnage.

Odfjell's share of total newbuildings in our core segment continues to be around 20%.

The chemical tanker market remains strong in a historical context, despite spot rates coming down from the peak seen in 2Q24. Crude tankers swinging into clean increased supply in the CPP markets, which in turn contributed to the dip in the spot rates of our core markets. This clean switching is already fading, which could eventually lift spot markets and earnings towards the end of the year.

#### Guidance

Improved product tanker demand and earnings will affect our market and support higher earnings in the chemical tanker trades. We anticipate the bulk of this effect to take place towards the end of the year, so it should have a limited impact on 4Q24 earnings.

Supply remains tight in our core market, which will provide further support to our earnings as swing tonnage returns to the CPP trades in the quarter.

Odfjell Terminals anticipate stable underlying results in 4Q24.

We expect another strong quarter in 4Q24, but below 3Q24 due to weaker spot markets.

Bergen, 5 November 2024

THE BOARD OF DIRECTORS OF ODFJELL SE

# Interim financial information - ODFJELL GROUP

### **CONSOLIDATED STATEMENT OF PROFIT OR LOSS**

## (Figures based on equity method)

(USD mill)	Note	1Q24	2024	3Q24	3Q23	YTD24	YTD23
Gross revenue	1, 2	305.6	330.3	316.9	295.2	952.8	898.0
Voyage expenses	1, 2	(104.5)	(107.4)	(107.7)	(105.2)	(319.6)	(328.6)
Pool distribution		(6.4)	(8.0)	(7.2)	(6.1)	(21.6)	(19.9)
Time charter earnings		194.7	214.8	202.1	183.9	611.7	549.5
Time charter expenses		(2.7)	(3.4)	(1.2)	(8.8)	(7.3)	(16.0)
Operating expenses	8	(49.1)	(51.0)	(53.7)	(48.0)	(153.8)	(146.7)
Gross result		142.9	160.5	147.3	129.1	450.6	386.7
Share of net result from associates and joint ventures	5	3.2	2.9	2.9	2.1	9.1	6.5
General and administrative expenses		(19.3)	(16.2)	(17.9)	(17.0)	(53.4)	(51.0)
Operating result before depreciation, amortization and capital gain (loss) on noncurrent assets (EBITDA) $$		126.8	147.2	132.3	114.2	406.3	342.2
Depreciation and amortization	4, 7	(38.3)	(39.9)	(41.8)	(39.4)	(120.0)	(120.4)
Capital gain (loss)	4	_	_	_	1.3	_	1.2
Operating result (EBIT)		88.5	107.4	90.5	76.1	286.4	222.9
Interest income		1.3	1.5	2.1	2.2	4.9	4.7
Interest expenses	9	(20.3)	(20.6)	(20.4)	(27.0)	(61.4)	(74.1)
Other financial items	6, 10	(0.6)	0.5	0.1	1.5	(0.1)	2.9
Net financial items		(19.7)	(18.6)	(18.3)	(23.3)	(56.6)	(66.5)
Result before taxes		68.9	88.8	72.1	52.9	229.8	156.6
Income tax expense		(1.0)	(0.6)	(0.9)	(0.9)	(2.5)	(5.3)
Net Result		67.8	88.2	71.3	51.9	227.3	151.2

# **CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME** (Figures based on equity method)

(USD mill)	Note	1Q24	2024	3Q24	3Q23	YTD24	YTD23
Net other comprehensive income to be reclassified to profit or loss in subsequent periods:							
Net changes in cash-flow hedges		(2.9)	0.7	(4.0)	2.2	(6.2)	(8.0)
Translation differences on investments of foreign operations		(0.1)	(0.1)	0.2	_	_	_
Share of comprehensive income on investments accounted for using equity method		(3.1)	(1.9)	3.0	(2.5)	(2.0)	(5.7)
Share of other comprehensive income reclassified to income statement on disposal		_	_	_	_	_	_
Net other comprehensive income not being reclassified to profit or loss in subsequent periods:							
Net actuarial gain/(loss) on defined benefit plans		_	_	_	_	_	_
Other comprehensive income		(6.1)	(1.3)	(8.0)	(0.3)	(8.2)	(6.5)
Total comprehensive income		61.8	86.9	70.4	51.6	219.1	144.7
Earnings per share (USD) – basic/diluted		0.86	1.12	0.90	0.66	2.88	1.91

Net result and total comprehensive income is allocated 100% to the owners of the parent.

# CONSOLIDATED STATEMENT OF FINANCIAL POSITION (Figures based on equity method)

(USD mill)	Note	31.03.24	30.06.24	30.09.24	30.09.23	31.12.23
Deferred tax assets		2.4	2.7	2.1	2.4	2.6
Ships	4	1,265.1	1,256.4	1,238.5	1,248.7	1,279.4
Property, plant and equipment	4	7.8	8.2	8.0	7.6	7.6
Right of use assets	7	254.4	293.6	307.0	258.6	237.7
Investments in associates and joint ventures	5	171.2	171.0	176.9	166.0	171.1
Derivative financial instruments		4.3	3.4	1.2	8.4	5.7
Non-current receivables		8.8	9.1	9.4	7.5	8.0
Total non-current assets		1,714.0	1,744.2	1,743.0	1,699.3	1,712.1
Current receivables		139.1	144.8	142.9	145.3	124.9
Bunkers and other inventories		31.9	33.9	35.2	31.6	39.8
Derivative financial instruments		6.5	6.4	3.9	7.4	5.3
Other current financial assets	10	_	_	_	14.4	_
Cash and cash equivalents	3	86.6	140.8	144.0	74.3	112.3
Assets classified as held for sale	4	_	3.3	_	_	_
Total current assets		264.1	329.2	326.0	273.0	282.2
Total assets		1,978.1	2,073.4	2,069.1	1,972.3	1,994.3
Equity		810.7	897.6	889.0	745.4	798.5
Non-current interest-bearing debt	3	535.4	587.5	574.4	666.5	682.1
Non-current debt, right-of-use assets	7	164.9	208.4	187.3	167.9	154.3
Derivatives financial instruments		8.0	0.3	_	5.5	1.1
Other non-current liabilities		17.2	16.5	16.3	16.7	17.1
Total non-current liabilities		718.2	812.7	778.1	856.6	854.7
Current portion interest-bearing debt	3	242.9	170.3	168.1	163.2	142.1
Current debt, right-of-use assets	7	100.7	96.4	131.3	102.0	94.3
Derivative financial instruments		24.6	21.7	19.8	20.1	16.6
Other current liabilities		81.0	74.7	82.8	84.9	88.1
Total current liabilities		449.2	363.1	401.9	370.3	341.1
Total equity and liabilities		1,978.1	2,073.4	2,069.1	1,972.3	1,994.3

### **CONSOLIDATED STATEMENT OF CHANGES IN EQUITY**

### Figures based on equity method

(USD mill)	Paid in equity	Exchange rate differences	Cash-flow hedge reserves	Pension remeasure -ment	OCI associates and JVs	Retained equity	Total other equity	Total equity
Equity as per January 1, 2023	199.2	0.3	13.9	0.2	12.2	471.3	497.9	697.2
Other comprehensive income	_	_	(2.6)	(0.1)	(3.0)	_	(5.7)	(5.7)
Net result	_	_	_	_	_	203.4	203.4	203.4
Dividend payment	_	_	_	_	_	(96.7)	(96.7)	(96.7)
Sale of treasury shares 1)	_	_	_	_	_	0.3	0.3	0.3
Other adjustments	_	_	_	_	_	_	_	_
Equity as at December 31, 2023	199.2	0.3	11.4	0.2	9.2	578.3	599.2	798.5
Equity as per January 1, 2024	199.2	0.3	11.4	0.2	9.2	578.3	599.2	798.5
Other comprehensive income	_	_	(6.2)	_	(2.0)	_	(8.3)	(8.3)
Net result	_	_	_	_	_	227.3	227.3	227.3
Dividend payment	_	_	_	_	_	(128.8)	(128.8)	(128.8)
Sale of treasury shares 1)	_	_	_	_	_	0.5	0.5	0.5
Other adjustments	_	_	_	_	_	_	_	_
Equity as at September 30, 2024	199.2	0.3	5.1	0.2	7.0	677.3	689.8	889.0

<sup>11</sup> In the first quarter of 2024 senior management received 32,353 shares for a total value of NOK 3.6 million. In the first quarter of 2023, senior management received a total of 41,069 shares related to long-term incentive programs for a total value of NOK 3.4 million. In the third quarter of 2024 Odfjell release a share purchase program for employees. A total amount of 16,721 shares was sold to employees for NOK 2 mill.

### **KEY FIGURES IN**

## Figures based on equity method

	1Q24	2Q24	3Q24	3Q23	YTD24	YTD23
PROFITABILITY						
Earnings per share (USD) – basic/diluted	0.86	1.12	0.90	0.66	2.88	1.91
Return on equity 11	34.0%	43.3%	31.7%	27.0%	37.9%	27.8 %
Adjusted return on equity <sup>3)</sup>	34.0%	43.3%	31.7%	26.7%	37.7%	27.3%
Return on capital employed 1)	19.8%	23.8%	20.2%	16.8%	21.2%	16.7 %
Adjusted return on capital employed <sup>3)</sup>	19.8%	23.8%	20.2%	16.7%	21.1%	16.6%
FINANCIAL RATIOS						
Average number of outstanding shares (mill) 21	79.1	79.1	79.1	79.0	79.1	79.0
Basic/diluted equity per share (USD)	10.26	11.35	11.24	9.43	11.24	9.43
Share price per A-share (USD)	12.7	17.2	13.5	8.4	13.5	8.4
Current ratio	0.6	0.9	0.8	0.7	0.8	0.7
Equity ratio	41.0%	43.3%	43.0%	37.8%	43.0%	37.8%
IFRS 16 adjusted equity ratio	47.7%	51.1%	51.1%	44.2%	51.1%	44.2%
USD/NOK rate at period end	10.77	10.69	10.51	10.66	10.51	10.66

Return ratios are based on annualized results, except for non-recurring items that are included in the relevant period. Per end of September 2024 Odfjell holds 153,291 Class A shares and 497,634 Class B shares.

Adjusted for non-recurring items.

## CONSOLIDATED CASH FLOW STATEMENT

## Figures based on equity method

(USD mill)	1024	2024	3Q24	3 <b>Q</b> 23	YTD24	YTD23
Profit before income taxes	68.9	88.8	72.1	52.9	229.8	156.5
Taxes paid in the period	(0.9)	(1.1)	(0.6)	(1.5)	(2.5)	(5.7)
Depreciation, impairment and capital (gain) loss fixed assets	38.3	39.9	41.8	38.1	120.0	119.1
Change in inventory, trade debtors and creditors (increase) decrease	(12.9)	(14.5)	9.5	(18.9)	(18.0)	(23.9)
Share of net result from associates and JV's	(3.2)	(2.9)	(2.9)	(2.1)	(9.1)	(6.5)
Net interest expenses	19.0	19.1	18.4	24.8	56.5	69.4
Interest received	1.3	1.9	1.7	2.2	4.8	4.8
Interest paid	(20.3)	(20.6)	(20.4)	(27.2)	(61.3)	(73.8)
Effect of exchange differences and changes in derivatives	0.9	(1.8)	0.7	1.4	(0.2)	1.8
Change in other current accruals	(0.2)	(0.5)	(2.6)	(1.6)	(3.3)	(3.3)
Net cash flow from operating activities	90.7	108.2	117.6	67.9	316.6	238.4
Sale of ships, property, plant and equipment 1)	_	_	5.2	33.1	5.2	47.5
Investment in ships, property, plant and equipment	(8.1)	(18.5)	(6.4)	(8.0)	(33.0)	(45.4)
Dividend/other from investments in associates and JV's	_	1.3	_	_	1.3	2.8
Other non-current receivables and investments	(0.9)	(0.2)	(0.3)	(0.1)	(1.4)	(1.6)
Net cash flow from investing activities	(9.0)	(17.5)	(1.4)	24.9	(27.9)	3.3
New interest-bearing debt (net of fees paid)	_	70.0	_	166.0	70.0	180.4
Repayment of interest-bearing debt	(42.2)	(90.3)	(17.3)	(227.1)	(149.8)	(296.6)
Payments related to realized derivatives	_	_	_	(23.2)	_	(23.2)
Repayment of lease debt related to right-of-use assets	(15.8)	(16.3)	(16.8)	(16.6)	(48.9)	(49.7)
Dividend payment	(49.7)	_	(79.1)	(49.1)	(128.8)	(96.6)
Sale/purchase of treasury shares	0.3	_	0.2	_	0.5	0.3
Net cash flow from financing activities	(107.4)	(36.6)	(113.0)	(150.1)	(257.0)	(285.4)
Effect on cash balance from currency exchange rate fluctuations	_	_	_	0.3	_	0.4
Net change in cash and cash equivalents	(25.7)	54.2	3.2	(56.9)	31.7	(43.4)
Opening cash and cash equivalents	112.3	86.6	140.8	131.2	112.3	117.7
Closing cash and cash equivalents	86.6	140.8	144.0	74.3	144.0	74.3

 $<sup>^{\</sup>rm 1]}$  Bow Atlantic was sold in 3Q 24 for net cash proceeds of USD 5.2 mill.

## NOTES TO THE INTERIM CONSOLIDATED FINANCIAL STATEMENTS

### Note 1 - Accounting principles

Odfjell SE is ultimate parent company of the Odfjell Group. Odfjell SE is a public listed company traded on the Oslo Stock Exchange. The company's address is Conrad Mohrs veg 29, Bergen, Norway.

### Basis of preparation and changes to the Group's accounting policies

The interim consolidated financial statements ended September 30, 2024 for the Odfjell Group and have been prepared in accordance with International Accounting Standard IAS 34 "Interim Financial Reporting". The interim financial statements do not include all the information and disclosures required in the annual financial statements and should be read in conjunction with the Group's annual financial statements as at December 31, 2023. The interim financial statements are unaudited.

The accounting principles used in the preparation of these financial statements are consistent with those used in the annual financial statements for the year ended December 31, 2023.

#### Impairment assessment

The Group considers the relationship between its market capitalization and its book value, among other factors, when reviewing for indicators of impairment. As of September 30, 2024, the market capitalization of the Group's equity exceeded the book value of its equity. Furthermore, the Group assessed and found no other indications of impairment.

### Note 2 - Segment information

Management has determined the operating segments based on the information regularly reviewed by executive management. In accordance with the internal financial reporting, investments in joint venture are reported by applying the proportionate consolidation method.

The Group has two reportable segments:

**Chemical Tankers:** The Chemical Tankers segment involves a 'round the world' transportation of chemicals with ships. The composition of the ships enables the Group to offer both global and regional transportation. The segment also includes corporate entities.

**Tank Terminals:** The tank terminal segment offers storage and handling of various chemical and petroleum products. The segment is operated through joint ventures owned by the subsidiary Odfjell Terminals BV.

Note 2 – Segment information - continued

		Che	mical Tank	cers			Ta	nk Termina	als			Total					
USD mill	1Q24	2024	3Q24	3Q23	YTD24	1Q24	2Q24	3Q24	3Q23	YTD24	1Q24	2024	3Q24	3Q23	YTD24		
Gross revenue	305.1	329.8	316.4	294.7	951.3	21.8	22.0	22.0	19.8	65.8	326.9	351.7	338.4	314.4	1,017.1		
Voyage expenses	(104.5)	(107.4)	(107.6)	(105.1)	(319.6)	_	_	_	_	_	(104.5)	(107.4)	(107.6)	(105.1)	(319.6)		
Pool distribution	(6.4)	(8.0)	(7.1)	(6.1)	(21.5)	_	_	_	_	_	(6.4)	(8.0)	(7.1)	(6.1)	(21.5)		
TC earnings	194.2	214.4	201.7	183.5	610.2	21.8	22.0	22.0	19.8	65.8	216.0	236.3	223.6	203.2	676.0		
TC expenses	(2.7)	(3.4)	(1.2)	(6.8)	(7.3)	_	_	_	_	_	(2.7)	(3.4)	(1.2)	(6.8)	(7.3)		
Operating expenses	(40.9)	(42.1)	(44.0)	(39.9)	(126.9)	(7.5)	(7.8)	(7.9)	(7.3)	(23.2)	(48.4)	(49.9)	(51.9)	(47.1)	(150.2)		
Operating expenses - right-of-use assets	(8.2)	(8.9)	(9.7)	(8.1)	(26.8)	_	_	_	_	_	(8.2)	(8.9)	(9.7)	(8.1)	(26.8)		
General and administrative expenses	(18.5)	(15.6)	(17.3)	(16.4)	(51.4)	(3.4)	(3.4)	(3.2)	(3.1)	(10.0)	(21.9)	(18.9)	(20.5)	(19.5)	(61.3)		
EBITDA	123.9	144.4	129.5	112.3	397.8	10.9	10.8	10.8	9.4	32.6	134.8	155.3	140.4	121.7	430.5		
Depreciation	(22.2)	(23.6)	(24.6)	(22.3)	(70.3)	(5.6)	(5.5)	(5.8)	(5.4)	[16.9]	(27.8)	(29.1)	(30.3)	(27.7)	(87.2)		
Depreciation - right-of-use assets	(16.1)	(16.3)	(17.3)	(17.0)	(49.7)	(0.1)	(0.1)	(0.1)	(0.1)	(0.4)	(16.2)	(16.4)	(17.4)	(17.2)	(50.0)		
Impairment	_	_	_	_	_	_	(0.2)	(0.1)	(0.1)	(0.3)	_	(0.2)	(0.1)	(0.1)	(0.3)		
Capital gain/loss	_	_	_	1.3	_	_	_	_	_	_	_	_	_	1.3	_		
Operating result (EBIT)	85.6	104.6	87.7	74.2	277.9	5.2	5.0	4.9	3.8	15.1	90.8	109.6	92.6	78.0	293.0		
Net interest expense	(14.9)	(14.3)	(13.2)	(20.6)	(42.4)	(1.1)	(1.1)	(1.0)	(1.0)	(3.3)	(16.1)	(15.4)	(14.2)	(21.6)	(45.7)		
Interest expense - right-of-use assets	(4.1)	(4.8)	(5.2)	(4.3)	(14.1)	_	_	_	_	(0.1)	(4.1)	(4.8)	(5.3)	(4.3)	(14.2)		
Other financial items	(0.6)	0.6	(0.4)	1.6	(0.4)	(0.2)	(0.2)	0.3	(0.2)	(0.1)	(0.8)	0.3	(0.1)	1.4	(0.5)		
Taxes	(1.0)	(0.4)	(8.0)	(0.9)	(2.3)	(0.9)	(1.1)	(0.9)	(0.6)	(2.9)	(1.9)	(1.5)	(1.7)	(1.5)	(5.2)		
Net result	64.9	85.6	68.1	50.0	218.7	2.9	2.5	3.2	1.9	8.6	67.8	88.2	71.3	51.9	227.3		
Non current assets	1,542.8	1,573.3	1,566.1	1,533.3	1,566.1	313.9	313.0	318.9	309.4	318.9	1,856.7	1,886.3	1,885.0	1,842.6	1,885.0		
Cash and cash equivalents	78.9	131.8	134.6	66.1	134.6	16.2	21.6	25.8	15.6	25.8	95.1	153.4	160.4	81.8	160.4		
Other current assets	170.8	178.6	175.4	192.3	175.4	25.9	22.1	22.3	27.9	22.3	195.6	199.3	195.6	218.5	195.6		
Assets held for sale	_	3.3	_	_		_	_	_	_		_	3.3	_	_			
Total assets	1,792.5	1,886.9	1,876.1	1,791.7	1,876.1	356.0	356.7	367.0	352.9	367.0	2,147.4	2,242.2	2,241.0	2,142.9	2,241.0		
Equity	625.1	711.4	696.4	565.0	696.4	185.7	186.3	192.6	180.4	192.6	810.7	897.6	889.0	745.4	889.0		
Non-current interest-bearing debt	535.4	587.5	574.4	666.5	574.4	115.9	17.9	21.4	116.3	21.4	651.3	605.4	595.8	782.8	595.8		
Non-current debt, right-of-use assets	164.9	208.4	187.3	167.9	187.3	2.3	2.2	2.1	2.6	2.1	167.1	210.5	189.5	170.5	189.5		
Other non-current liabilities	18.0	16.8	16.3	22.2	16.3	24.7	24.5	24.2	24.6	24.2	42.6	41.2	40.4	46.9	40.4		
Current interest-bearing debt	242.9	170.3	168.1	163.2	168.1	3.1	100.9	100.2	2.8	100.2	246.0	271.2	268.3	166.0	268.3		
Current debt, right-of-use assets	100.7	96.4	131.3	102.0	131.3	0.5	0.4	0.4	0.4	0.4	101.2	96.8	131.7	102.4	131.7		
Other current liabilities	105.6	96.2	102.2	104.8	102.2	23.9	24.6	26.1	25.8	26.1	128.4	119.4	126.3	128.9	126.3		
Total equity and liabilities	1,792.5	1,886.9	1,876.1	1,791.7	1,876.1	356.0	356.7	367.0	352.9	367.0	2,147.4	2,242.2	2,241.0	2,142.9	2,241.0		
Cashflow from operating activities	91.7	108.2	117.2	76.2	317.1	2.3	9.5	11.9	2.9	23.7	94.0	117.7	129.1	79.2	340.8		
Cashflow from investment activities	(9.0)	(18.7)	(1.4)	16.6	(29.1)	(3.1)	(3.6)	(7.4)	(7.8)	(14.0)	(12.1)	(22.3)	(8.8)	8.8	(43.1)		
Cashflow from financing activities	(107.4)	(36.6)	(113.0)	(150.1)	(257.0)	(1.8)	(0.6)	(0.3)	0.8	(2.7)	(109.2)	(37.2)	(113.3)	(149.3)	(259.7)		
Net change in cash and cash equivalents	(24.7)	52.9	2.8	(57.3)	31.0	(2.6)	5.4	4.2	(4.1)	7.0	(27.3)	58.3	7.0	(61.3)	38.0		

## Note 2 - Segment information - reconciliation of segment reporting to Group figures

The following table reconciles reported revenue, EBIT, assets and liabilities in our segments to the income statement and statement of financial position.

		Chemical	Tankers <sup>2)</sup>				Tai	nk Termina	als		Total 1)				
USD mill	1 <b>Q</b> 24	2Q24	3 <b>Q</b> 24	3 <b>Q</b> 23	YTD24	1Q24	2Q24	3Q24	3 <b>Q</b> 23	YTD24	1Q24	2Q24	3 <b>Q</b> 24	3Q23	YTD24
Total segment revenue	305.1	329.8	316.4	294.7	951.3	21.8	22.0	22.0	19.8	65.8	326.9	351.7	338.4	314.4	1,017.1
Segment revenue JV's	_	_	_	_	_	(21.6)	(21.7)	(21.7)	(19.5)	(65.0)	(21.4)	(21.6)	(21.6)	(19.2)	(64.4)
Consolidated revenue in income statement	305.1	329.8	316.4	294.7	951.3	0.3	0.3	0.3	0.2	8.0	305.6	330.3	316.9	295.2	952.8
Total segment EBIT	85.6	104.6	87.7	74.2	277.9	5.2	5.0	4.9	3.8	15.1	90.8	109.6	92.6	78.0	292.9
Segment EBIT JV's	_	_	_	_	_	(5.5)	(5.2)	(5.0)	(4.0)	(15.7)	(5.5)	(5.2)	(5.0)	(4.0)	(15.7)
Share of net result JV's 4)	_	_	_	_	_	3.2	2.9	2.9	2.1	9.1	3.2	2.9	2.9	2.1	9.1
Consolidated EBIT in income statement	85.6	104.6	87.7	74.2	277.9	2.9	2.8	2.8	2.0	8.5	88.5	107.4	90.5	76.1	286.4
Total segment asset	1,792.5	1,886.9	1,876.1	1,791.7	1,876.1	356.0	356.7	367.0	352.9	367.0	2,147.4	2,242.2	2,241.0	2,142.9	2,241.0
Segment asset <sup>3)</sup>	_	_	_	_	_	(340.8)	(340.2)	(349.1)	(336.7)	(349.1)	(340.5)	(339.8)	(348.8)	(336.6)	(348.7)
Investment in JV's 43	_	_	_	_	_	171.2	171.0	176.9	166.0	176.9	171.2	171.0	176.9	166.0	176.9
Total consolidated assets in statement of financial position	1,792.5	1,886.9	1,876.1	1,791.7	1,876.1	186.4	187.4	194.8	182.3	194.8	1,978.1	2,073.4	2,069.1	1,972.3	2,069.2
Total segment liabilities	1,167.4	1,175.6	1,179.7	1,226.6	1,179.7	170.4	170.4	174.4	172.5	174.4	1,336.7	1,344.5	1,352.0	1,397.4	1,352.0
Segment liability <sup>3)</sup>	_	_	_	_	_	(169.2)	[168.8]	[172.0]	(170.5)	(172.0)	(169.2)	[168.8]	(172.0)	(170.5)	(172.0)
Total consolidated liabilities in statement of financial position	1,167.4	1,175.6	1,179.7	1,226.6	1,179.7	1.1	1.7	2.4	2.0	2.4	1,167.4	1,175.8	1,180.0	1,226.9	1,180.0

<sup>&</sup>lt;sup>1]</sup> The table is shown without eliminations, therefore Total doesn't equal sum of Chemical Tankers and Tank Terminals.
<sup>2]</sup> This segment also includes «corporate».
<sup>3]</sup> Investments in joint ventures are presented according to the proportionate consolidation method in the segment reporting.
<sup>4]</sup> Investments in joint ventures are presented according to the equity method in the consolidated income statement and balance sheet.

## Note 3 - Net interest-bearing liabilities

(USD mill)	31.03.2024	30.06.2024	30.09.2024	30.09.2023	31.12.2023
Mortgaged loans from financial institutions	493.8	482.4	474.0	528.0	527.2
Financial leases and sale-lease back	213.2	204.3	195.4	231.0	222.1
Unsecured bonds	78.9	79.5	80.9	79.7	83.3
Lease liability, right-of-use assets	265.6	304.8	318.7	269.9	248.6
Subtotal debt	1,051.6	1,071.1	1,069.0	1,108.7	1,081.2
Transaction fees and surplus/discount values	(7.7)	(8.5)	(7.9)	(9.0)	(8.4)
Total debt	1,043.8	1,062.6	1,061.2	1,099.6	1,072.8
Cash and cash equivalent 1)	86.6	140.8	144.0	74.3	112.3
Net debt	957.2	921.8	917.2	1,025.3	960.5

<sup>&</sup>lt;sup>1]</sup> Of USD 143.9 million, a total of USD .9 million is restricted cash related to withholding taxes for employees in Odfjell Management AS and Odfjell Maritime Services AS. Available drawing facilities end September 2024 amounts to USD 86.8 million.

(USD mill)	1Q24	<b>2Q24</b>	3Q24	3Q23	YTD24	YTD23	FY23
Total debt, beginning of period	1,072.8	1,043.8	1,062.6	1,168.8	1,072.8	1,177.1	1,177.1
New loans, financial leases and bonds	_	70.0	_	166.0	70.0	180.4	212.9
Repayment of loans, financial leases and bonds	(42.2)	(90.3)	(17.3)	(227.1)	(149.8)	(296.6)	(338.8)
Change in debt, lease liability right-of-use assets	17.0	39.2	13.9	(10.3)	70.1	49.9	28.6
Transaction fees and surplus/discount values amortized	0.6	(0.7)	0.6	1.6	0.5	3.0	3.7
Currency translation differences	(4.4)	0.6	1.3	0.7	(2.4)	(14.3)	(10.7)
Total debt, end of period	1,043.8	1,062.6	1,061.2	1,099.6	1,061.2	1,099.6	1,072.8

For debt related to right-of-use assets see note 7.

As of 3Q24 we remain in compliance with our financial covenants.

Note 4 - Ships, property, plant and equipment

(USD mill)	1Q24	2024	3Q24	<b>3Q23</b>	YTD24	YTD23
Net carrying amount, beginning of period	1,287.0	1,272.9	1,264.6	1,270.7	1,287.0	1,327.6
Investments in ships, property, plant and equipment	8.0	9.3	6.4	8.0	23.8	45.3
Investments in newbuilding	_	9.2	_	_	9.2	_
Purchase of former leased bareboat vessel (see note 7)	_	_	_	_	_	_
Depreciation	(22.2)	(23.6)	(24.6)	(22.4)	(70.3)	(70.7)
Sale of property, plant and equipment 11	_	_	_	_	(3.3)	(45.9)
Assets classified as held for sale 1)	_	(3.3)	_	_	_	_
Net carrying amount, end of period	1,272.9	1,264.6	1,246.5	1,256.3	1,246.5	1,256.4

(USD mill)	1 <b>Q</b> 24	2Q24	3Q24	3Q23	YTD24	YTD23
Depreciation property, plant and equipment	(22.2)	(23.6)	(24.6)	(22.4)	(70.3)	(70.6)
Depreciation right-of-use assets	(16.1)	(16.3)	(17.3)	(17.0)	(49.7)	(49.8)
Total depreciations	(38.3)	(39.9)	(41.8)	(39.4)	(120.0)	(120.4)

<sup>&</sup>lt;sup>1)</sup> The vessel classified as held for sale in second quarter 2024 was delivered to new owners in August 2024.

(USD mill)	2024	2025	2026	2027	Total
Declared purchase options	35.5	35.5	35.5	_	106.5
Newbuilding	<del>-</del>	_	9.1	27.7	36.8
Total capex commitment	35.5	35.5	44.6	27.7	143.3

Odfjell Group signed one newbuilding contract in March 2024 for the construction of one 25,900 dwt chemical tanker for estimated delivery mid 2027. First installment to the yard was paid in April 2024. The Odfjell Group has also exercised purchased options for three vessels currently on bareboat charter. In total, the capital commitment including the bareboat chartered vessels amounts to USD 143 million. One of the options included here was declared in October 2024.

## Note 5 - Investments joint ventures

The share of result and balance sheet items from investments in associates and joint ventures are recognized based on equity method in the interim financial statements. The figures below show our share of revenue and expenses, total assets, total liabilities and equity. See note 2 for further details about joint ventures.

	Tank Terminals			
(USD mill)	YTD24	YTD23		
Gross revenue	65.0	60.0		
EBITDA	33.2	28.7		
EBIT	15.7	10.9		
Net result	9.1	6.5		
Depreciation of excess values net of deferred tax:				
USA	_	(0.8)		
Europe	(0.7)	(0.8)		
Total	(0.7)	(1.6)		
Non current assets	318.9	309.4		
Cash and cash equivalents	16.4	7.5		
Other current assets	14.4	19.8		
Total assets	349.7	336.7		
Total equity closing balance	176.9	166.0		
Long-term debt	21.4	116.3		
Other non-current liabilities	26.3	27.2		
Short-term debt	100.2	2.8		
Other current liabilities	25.0	24.3		
Total equity and liabilities	349.7	336.7		

### Note 6 - Other financial items

(USD mill)	1Q24	2Q24	3Q24	3 <b>Q</b> 23	YTD24	YTD23
Changes in fair value in derivatives	(5.2)	1.6	1.3	23.4	(2.3)	8.6
Currency gains (losses)	4.4	(0.6)	(1.4)	(22.9)	2.4	(7.8)
Other	0.2	(0.5)	0.1	1.0	(0.3)	2.1
Total other financial items	(0.6)	0.5	0.1	1.5	(0.1)	2.9

## Note 7 - Right-of-use assets

The Odfjell Group has a number of operating leases, mainly vessels under time charter and bare boat contracts, which are recognized as right-of-use assets.

(USD mill)	1 <b>Q</b> 24	2024	3Q24	3Q23	YTD24	YTD23
Net carrying amount, beginning of period	237.7	254.4	293.6	269.4	237.7	208.7
New right-of-use assets	32.8	55.5	30.7	6.2	118.9	99.6
Depreciation	(16.1)	(16.3)	(17.2)	(17.0)	(49.7)	(49.7)
Purchase of leased vessel	_	_	_	_	_	_
Remeasurement	_	_	_	_	_	_
Net carrying amount, end of period	254.4	293.6	307.0	258.6	307.0	258.6

(USD mill)	31.03.24	30.06.24	30.09.24	30.09.23	31.12.2023
Non current debt, right-of-use assets	164.9	208.4	187.3	167.9	154.3
Current debt, right-of-use assets	100.7	96.4	131.3	102.0	94.3
Total	265.6	304.8	318.7	269.9	248.6

Nominal payments of time charter hire for right of use assets not yet commenced (USD mill)	2024	2025	2026	2027	2028	Thereafter	Total
Nominal time charter hire	0.6	8.1	52.1	86.4	110.3	645.8	903.2
Total	0.6	8.1	52.1	86.4	110.3	645.8	903.2

At the end of third quarter 2024, Odfjell Group has signed long-term time charter agreements for total of fifteen newbuildings to be delivered to the Group between 2024 and 2028. Two of the agreements include a fixed time charter hire and an additional variable element depending on earnings from those vessels. The table above includes the minimum / fixed payments for fifteen time charter vessels.

Right of use assets (bareboat element) and the corresponding liability will be included in the balance sheet once the vessels are delivered to the Odfjell Group.

### Note 8 - Operating expenses

(USD mill)	1Q24	2Q24	3Q24	<b>3Q23</b>	YTD24	YTD23
Operating expenses right-of-use assets	(8.2)	(8.9)	(9.7)	(8.1)	(26.8)	(22.7)
Other operating expenses	(40.9)	(42.1)	(44.0)	(39.9)	(127.0)	(124.0)
Total	(49.1)	(51.0)	(53.7)	(48.0)	(153.8)	(146.7)

## Note 9 - Interest expenses

(USD mill)	1Q24	2024	3Q24	3 <b>Q</b> 23	YTD24	YTD23
Interest expenses - right-of-use assets	(4.1)	(4.8)	(5.2)	(4.3)	(14.1)	(11.7)
Other interest expenses	(16.2)	(15.8)	(15.2)	(22.7)	(47.2)	(62.4)
Total	(20.3)	(20.6)	(20.4)	(27.0)	(61.4)	(74.1)

### Note 10 - Other current financial assets

In 2023, Odfjell sold the shares in BW Epic Kosan and recognized a gain of USD 2.6 million, classified as other financial items in the consolidated statement of profit and loss.

### Note 11 - Subsequent events

In October 2024, Odfjell declared a purchase option for one vessel currently on bareboat charter. See also note 4.

VESSEL TYPE	Class	CHEMICAL TANKERS	DWT	BUILT	OWNERSHIP	СВМ	STAINLESS STEEL, CBM	TANKS
Super-segregator	POLAND	Bow Sea	49 511	2006	Owned	52 244	52 244	40
Super-segregator	POLAND	Bow Summer	49 592	2005	Owned	52 252	52 252	40
Super-segregator	POLAND	Bow Saga	49 559	2007	Owned	52 243	52 243	40
Super-segregator	POLAND	Bow Sirius	49 539	2006	Owned	52 242	52 242	40
Super-segregator	POLAND	Bow Star	49 487	2004	Owned	52 222	52 222	40
Super-segregator	POLAND	Bow Sky	49 479	2005	Bareboat/ Financial lease	52 222	52 222	40
Super-segregator	POLAND	Bow Spring	49 429	2004	Owned	52 252	52 252	40
Super-segregator	POLAND	Bow Sun	49 466	2003	Owned	52 222	52 222	40
Super-segregator	KVAERNER	Bow Chain	37 518	2002	Owned	40 966	40 966	47
Super-segregator	KVAERNER	Bow Faith	37 479	1997	Bareboat/ Financial lease	41 960	34 681	52
Super-segregator	KVAERNER	Bow Cedar	37 455	1996	Owned	41 947	41 947	52
Super-segregator	KVAERNER	Bow Cardinal	37 446	1997	Owned	41 953	34 674	52
Super-segregator	KVAERNER	Bow Firda	37 427	2003	Owned	40 994	40 994	47
Super-segregator	KVAERNER	Bow Fortune	37 395	1999	Bareboat/ Financial lease	41 000	41 000	47
Super-segregator	KVAERNER	Bow Fagus	37 375	1995	Owned	41 952	34 673	52
Super-segregator	KVAERNER	Bow Flora	37 369	1998	Bareboat/ Financial lease	41 000	33 721	47
Super-segregator	KVAERNER	Bow Cecil	37 369	1998	Bareboat/ Financial lease	41 000	33 721	47
Super-segregator	KVAERNER	Bow Clipper	37 455	1995	Owned	40 775	33 496	52
Super-segregator	CP 40	Bow Hercules	40 847	2017	Bareboat/ Operational lease	44 085	44 085	30
Super-segregator	CP 40	Bow Gemini	40 895	2017	Bareboat/ Operational lease	44 205	44 205	30
Super-segregator	CP 40	Bow Aquarius	40 901	2016	Bareboat/ Operational lease	44 403	44 403	30
Super-segregator	CP 40	Bow Capricorn	40 929	2016	Owned	44 184	44 184	30
Super-segregator	HUDONG 49	Bow Orion	49 042	2019	Owned	55 186	55 186	33
Super-segregator	HUDONG 49	Bow Olympus	49 120	2019	Owned	55 186	55 186	33
Super-segregator	HUDONG 49	Bow Odyssey	49 100	2020	Owned	54 175	54 175	33
Super-segregator	HUDONG 49	Bow Optima	49 043	2020	Owned	55 186	55 186	33
Super-segregator	HUDONG 40	Bow Explorer	38 236	2020	Bareboat/ Financial lease	45 118	45 118	40
Super-segregator	HUDONG 40	Bow Excellence	38 234	2020	Bareboat/ Financial lease	45 118	45 118	40
Super-segregator	TC 35 X 28	Bow Persistent	36 225	2020	Bareboat/ Operational lease	39 221	39 221	28
Super-segregator	TC 35 X 28	Bow Performer	35 118	2019	Time Charter/ Operational lease	37 987	37 987	28
Super-segregator	TC 35 X 28	Bow Prosper	36 222	2020	Bareboat/ Operational lease	39 234	39 234	28
Super-segregator	TC 35 X 28	Bow Precision	35 155	2018	Time Charter/ Operational lease	36 668	36 668	26
p-:gg					·			
Large Stainless steel	TC 33-35 x 16-18	Bow Harmony	33 619	2008	Bareboat/ Financial lease	39 758	39 758	16
Large Stainless steel	TC 33-35 x 16-18	Bow Compass	33 609	2009	Owned	38 685	38 685	16
Large Stainless steel	TC 30 X 28	Bow Engineer	30 086	2006	Bareboat/ Financial lease	36 970	36 970	28
Large Stainless steel	TC 30 X 28	Bow Architect	30 058	2005	Bareboat/ Financial lease	36 956	36 956	28
Large Stainless steel	TC 33-35 x 16-18	Sagami	33 615	2008	Time Charter/ Operational lease	37 238	37 238	16
Medium Stainless steel	CP 25	Southern Quokka	26 077	2017	Time Charter/ Operational lease	29 049	29 049	26
Medium Stainless steel	CP 25	Southern Owl	26 057	2016	Time Charter/ Operational lease	29 048	29 048	26
Medium Stainless steel	CP 25	Southern Puma	26 071	2016	Time Charter/ Operational lease	29 055	29 055	26
Medium Stainless steel	CP 25	Southern Shark	26 051	2018	Time Charter/ Operational lease	27 112	27 112	26
Medium Stainless steel	CP 25	Bow Platinum	27 500	2017	Owned	28 059	28 059	24
Medium Stainless steel	CP 25	Bow Neon	27 500	2017	Owned	29 041	29 041	24
Medium Stainless steel	CP 25	Bow Titanium	27 500	2018	Owned	29 006	29 006	24
Medium Stainless steel	CP 25	Bow Palladium	27 500	2017	Owned	28 051	28 051	24
Medium Stainless steel	CP 25	Bow Tungsten	27 500	2018	Owned	28 067	28 067	24
Medium Stainless steel	FLUMAR	Flumar Maceio	19 975	2006	Owned	21 713	21 713	22
Medium Stainless steel	FLUMAR	Moyra	19 806	2005	Time Charter/ Operational lease	23 707	23 707	18
Medium Stainless steel	CP 25	Bow Endeavor	26 197	2011	Owned	27 591	27 591	18
Medium Stainless steel	CP 25	Southern Xantis	25 887	2020	Time Charter/ Operational lease	27 078	27 078	26
Medium Stainless steel	CP 25	Bow Cheetah	26 029	2022	Time Charter/ Operational lease	27 682	27 682	26
Medium Stainless steel	CP 25	Bow Panther	26 001	2022	Time Charter/ Operational lease	27 682	27 682	26
Medium Stainless steel	CP 25	Bow Lion	26 001	2023	Time Charter/ Operational lease	27 682	27 682	26
Medium Stainless steel	CP 25	Bow Leopard	26 004	2023	Time Charter/ Operational lease	27 673	27 673	26
Medium Stainless steel	CP 25	Bow Lynx	26 029	2024	Time Charter/ Operational lease	27 660	27 660	26
Medium Stainless steel	CP 25	Bow Jaguar	25 877	2024	Time Charter/ Operational lease	27 660	27 660	26
Medium Stainless steel	CP 25	Bow Cougar	25 921	2024	Time Charter/ Operational lease	27 668	27 668	26

Total Chemical Tank	ers:		2 401 289	66		2 619 875	2 203 485	2 063
Regional	01 16-17 X 20-30	Bow Condor	16 121	2000	Owned	16 642	16 642	30
•	OT 16-17 x 20-30	Bow Condor	16 101	2000	Owned	16 6 40	16 6 40	20
Regional	FLUMAR	Bow Oceanic	17 460	1997	Owned	19 224	19 224	24
Coated	SLS	Bow Lind	46 047	2011	Owned	49 996	0	29
Coated	SLS	Bow Elm	46 098	2011	Owned	49 996	0	29
Coated	MIPO	Bow Trajectory	49 622	2014	Owned	54 595	0	22
Coated	MIPO	Bow Tribute	49 622	2014	Owned	54 595	0	22
Coated	MIPO	Bow Trident	49 622	2014	Bareboat/ Financial lease	54 595	0	22
Coated	MIPO	Bow Triumph	49 622	2014	Bareboat/ Financial lease	54 595	0	22
Coated	FLUMAR	Flumar Brasil	51 188	2010	Owned	54 344	0	12

3rd party*							STAINLESS	
VESSEL TYPE	Class	CHEMICAL TANKERS	DWT	BUILT	OWNERSHIP	СВМ	STEEL, CBM	TANKS
Large Stainless steel	TC 33-35 x 16-18	Bow Agathe	33 609	2009	Pool	37 218	37 218	16
Large Stainless steel	TC 33-35 x 16-18	Bow Caroline	33 609	2009	Pool	37 236	37 236	14
Large Stainless steel	TC 33-35 x 16-18	Bow Hector	33 694	2009	Pool	36 639	36 639	16
Total 3rd party:			100 912	3		111 093	111 093	46

<sup>\*</sup> Pool participation and commercial management

DISPONENT OWNERSHIP SUMMARIZED	NUMBER	DWT	СВМ	STEEL, CBM	TANKS
Owned	33	1 301 932	1 407 786	1 122 423	1 088
Time charter	16	435 699	470 649	470 649	400
Bareboat	17	663 658	741 440	610 413	575
Pool	3	100 912	111 093	111 093	46
Total Operated Chemical Tankers:	69	2 502 201	2 730 968	2 314 578	2 109

#### **CHEMICAL TANKER NEWBUILDINGS ON ORDER:**

CHEMICAL TANKERS	NUMBER	DWT	СВМ	STAINLESS STEEL, CBM	TANKS	DELIVERY	OWNERSHIP
Kitanihon	4	40 000	44 184	44 184	28	2026-2027	Time Charter
Asakawa	1	26 029	27 682	27 682	26	2024	Time Charter
Asakawa	2	26 029	27 682	27 682	26	2026	Pool
Fukuoka	4	25 000	27 000	27 000	24	2025-2026	Time Charter
Dingheng	1	25 900	27 500	27 500	18	2027	Owned
Shin Kurushima	2	25 000	27 000	27 000	26	2026	Time Charter
Shin Kurushima	2	35 000	39 000	39 000	28	2027-2028	Time Charter
			•		·	-	
Total newbuildings:	16	483 987	527 282	527 282	412		

FLEET CHANGES SINCE LAST QUARTER:					STAINLESS	
FLEET ADDITIONS	DWT	BUILT	OWNERSHIP	CBM	STEEL, CBM	TANKS
Bow Cougar	25 921	2024	Time Charter/ Operational lease	27 668	27 668	26

FLEET REDELIVERIES AND SALES						
Southern Koala	21 290	2010	Time Charter	20 008	20 008	20
Bow Atlantic	17 460	1995	Owned	19 848	19 848	24

TANK TERMINALS	LOCATION	OWNERSHIP <sup>1</sup>	СВМ	STAINLESS STEEL, CBM	NUMBER OF TANKS
Odfjell Terminals (Houston) Inc.	Houston, USA	51 %	412 415	120 812	128
Odfjell Terminals (Charleston) LLC	Charleston, USA	51 %	79 243	0	9
Odfjell Terminals (Korea) Co. Ltd	Ulsan, Korea	50 %	313 710	15 860	85
Noord Natie Terminals NV	Antwerp, Belgium	25 %	461 189	155 832	246
Total terminals	4 terminals		1 266 557	292 504	468
				STAINLESS	SCHEDULED
PROJECTS AND EXPANSIONS TANK TERMINALS	LOCATION		СВМ		COMPLETION
Tankpit-R	Antwerp, Belgium		27 500	27 500	1Q25
Tankpit-Q	Antwerp, Belgium		12 000	12 000	2H25
Total expansion tank terminals partly owned by related parties			39 500	39 500	
TANK TERMINALS PARTLY OWNED BY RELATED PARTIES	LOCATION		СВМ	STAINLESS STEEL, CBM	NUMBER OF TANKS
Depositos Quimicos Mineros S.A.	Callao, Peru		70 830	1 600	57
Granel Quimica Ltda	Rio Grande, Brazil		94 385	2 900	41
Granel Quimica Ltda	Sao Luis, Brazil		150 085	0	55
Granel Quimica Ltda	Ladario, Brazil		8 050	0	6
Granel Quimica Ltda	Teresina, Brazil		7 640	0	6
Granel Quimica Ltda	Palmas, Brazil		17 120	0	12
Granel Quimica Ltda	Santos, Brazil		51 910	0	17
Odfjell Terminals Tagsa S.A.	Campana, Argentina		68 670	10 190	102
Terquim S.A.	San Antonio, Chile		34 210	0	26
Terquim S.A.	Mejillones, Chile		38 870	0	9
Total tank terminals partly owned by related parties	10 terminals		541 770	14 690	331
PROJECTS AND EXPANSIONS TANK TERMINALS				STAINLESS	SCHEDULED
PARTLY OWNED BY RELATED PARTIES	LOCATION		СВМ	STEEL, CBM	
Depositos Quimicos Mineros S.A.	Callao, Peru		7 600	0	3Q25
Granel Quimica Ltda	Santos		19 520	0	1Q25
Granel Quimica Ltda	Santa Helena de Goias		24 000	0	3Q26
Total expansion tank terminals partly owned by related parties			51 120	0	
Grand total (incl. related tank terminals partly owned by related parties)	14 existing terminals		1 808 327	307 194	799

